

5	Commission	the Karnataka Electricity Regulatory Commission referred to in sub-section (1) of Section 82 of the Act;
6	Deviation	in a time block for a WS generators of electricity including hybrid, means its total actual MW-injection minus its total scheduled MW-generation and for the buyer of the Electricity means its total actual drawl minus its total schedule and shall be computed as per these regulations;
7	Deviation Rate or Deviation Charge	the charges for deviation applicable for time block as stipulated under these Regulations.
8	Distribution Licensee	the Distribution Licensee as defined in Section 2(17) of the Electricity Act, 2003;
9	Forecasting	the projection of likely future electricity generation based on measurement of critical meteorological parameters for accurate, real-time measurement of weather to enable optimization of RE generation for improving overall generation predictability, efficiency, enhance grid reliability and to ensure regulatory compliance;
10	Gaming	in relation to these Regulations, shall mean an intentional mis-declaration of declared capacity by generator/seller/buyer/QCA in order to make an undue commercial gain through Charge for Deviations;
11	Generating Company or Generator	the generating company as defined in Section 2(28) of the Electricity Act, 2003;
12	Karnataka Electricity Grid Code (KEGC)	the Grid Code specified by the Karnataka Electricity Regulatory Commission under clause (h) of sub-Section 86 of the Act;
13	Indian Electricity Grid Code (IEGC)	the Grid Code specified by the Central Electricity Regulatory Commission under Section 79(1)(h) of the Act;
14	Intra-State entity	a person whose metering is done either by the State Transmission Utility or the Distribution Licensee, as the case may be, and energy accounting is done by the State Load Despatch Centre or any other agency so authorized by the Commission;
15	Interconnecting /Interface points	a connection point with the Transmission system or Distribution system, as the case may be, at which point an interface meter is installed for a buyer or an individual Wind/ Solar Generating plant including hybrid or a group of such generating plants;
16	Interface meters	interface meters as defined under the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, as amended from time to time and any re-enactment thereof;
17	Load Despatch Centre	National Load Despatch Centre, Regional Load Despatch Centre or State Load Despatch Centre, as the case may be;
18	MoD Principles	the principles for the operation of Merit Order Despatch (MoD) and amendments thereof, as specified under KERC (Grid Code) Regulations, 2025 and as amended from time to time;
19	Open Access Regulations	the Karnataka Electricity Regulatory Commission (Open Access) Regulations, 2025 as amended from time to time;
20	Deviation Pool Account	the State's account maintained by the SLDC, for receipts and payments on account of deviation by wind and solar generators including hybrid and / or buyers;

21	Pooling station	the sub-station where pooling of generation of individual wind generators or solar generators including Hybrid is done for interfacing with next higher voltage level, provided that where there is no separate pooling station for a wind / solar generator and the generating station is connected through common feeder and terminated at a substation of ESCOM (Electricity Supply Company) / STU (State Transmission Utility), the substation of ESCOM / STU shall be considered as the pooling station for such wind and solar generator including hybrid, as the case may be;
22	Qualified Coordinating Agency (QCA)	the agency appointed by the Wind or Solar Energy Generators including hybrid, connected to a Pooling Sub-Station, or by an individual Generator connected directly to a Sub-Station, to perform the functions and discharge the obligations specified in the State Grid Code;
23	Regional Entity	a person whose metering and energy accounting are done at the regional level by the Regional Load Despatch Centre;
24	Renewable Energy Power (RE Power)	Power from Solar /Wind Power Generating Systems or a combination thereof, with or without Energy Storage System (BESS). BESS shall be charged using a Wind and / or Solar Power source only.
25	Renewable Super Rich State (RE Super-rich State)	a State whose combined installed capacity of solar and wind generating stations under the control area of the State is 5000 MW or more;
26	Scheduled generation (Scheduled injection)	at any time or for a time block or any period means ex-bus schedule of generation in MW given by the concerned Load Despatch Centre;
27	Seller	a generating station including captive generating plant (selling directly or through trader) or licensee or a company located within the State, injecting power into the State-grid including such system when it is used in conjunction with inter-State transmission system and whose scheduling and / or, metering and energy accounting is coordinated by SLDC, in accordance with Grid Code.
28	Time Block	Block of 15 minutes or any such shorter duration as may be notified by the Central Commission or the State Commission for which specified electrical parameters and quantities are recorded by Special Energy Meters with first time block starting from 00.00 hours;

Save as aforesaid and unless repugnant to the context or the subject matter otherwise requires, words and expressions used in these regulations and not defined, but defined in the Act, or any other Regulations of this Commission, shall have the same meaning as assigned to them respectively in the Act or any other Regulations.

3. Objective:

The objective of these Regulations is to facilitate large scale integration of Wind and Solar power generation sources including hybrid for achieving following