

**CENTRAL ELECTRICITY REGULATORY COMMISSION**  
**NEW DELHI**

**Petition No. 533/TT/2025**

**Subject** : Petition for determination of tariff for assets under “Eastern Region Expansion Scheme - XXXVI (ERES-XXXVI)” in the Eastern Region under Section 62 read with Section 79(1)(d) of the Electricity Act, 2003 and under Regulation 15(1)(a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

**Petitioner** : Power Grid Corporation of India Limited

**Respondents** : Bihar State Power (Holding) Company Limited and Others

**Parties Present** : Ms. Supriya Singh, PGCIL

**Petition No. 562/TT/2025**

**Subject** : Petition for determination of tariff under Section 62 read with Section 79(1)(d) of the Electricity Act, 2003 and under Regulation 15(1)(a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for Asset-1: 2 Nos. 220 kV Line Bays at 400/220 kV Panchkula (Barwala) (PG) Substation under “Implementation of 2 Nos. 220 kV line bays at 400/220 kV Panchkula (Barwala) (PG) Substation for interconnection with 220 kV Dera Bassi (PSTCL) Substation”.

**Petitioner** : Power Grid Corporation of India Limited

**Respondents** : Punjab State Power Corporation Limited and Others

**Parties Present** : Ms. Supriya Singh, PGCIL  
Shri Yogeshwar, CTUIL  
Ms. Priyansi Jadiya, CTUIL

**Petition No. 563/TT/2025**

**Subject** : Petition for determination of tariff for asset under “North Eastern Region Strengthening Scheme XIII” under Section 62 read with Section 79(1)(d) of the Electricity Act, 2003 and under Regulation 15(1)(a) and Regulation 23 of



the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

**Petitioner** : Power Grid Corporation of India Limited  
**Respondents** : Assam Power Distribution Company Limited and Others  
**Parties Present** : Ms. Supriya Singh, PGCIL

**Petition No. 729/TT/2025**

**Subject** : Petition for determination of the transmission tariff for the 2024-29 period for asset (1 No.) under “Communication System under Eastern Region Fibre Optic Expansion Project (Additional Requirement)” in the Eastern Region under Section 62 read with Section 79(1)(d) of the Electricity Act, 2003 and under Regulation 15(1)(a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.

**Petitioner** : Power Grid Corporation of India Limited  
**Respondents** : Bihar State Power (Holding) Company Limited and Others  
**Parties Present** : Ms. Supriya Singh, PGCIL

**Petition No. 730/TT/2025**

**Subject** : Petition for determination of tariff under Section 62 read with Section 79(1)(d) of the Electricity Act, 2003 and under Regulation 15(1)(a) and Regulation 23 of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for an asset 1X80 MVA 765 kV spare reactor at Bhadla-II substation for 2X240 MVA switchable line reactors associated with Fatehgarh-II - Bhadla-II 2nd D/C line under “Implementation of 1X80 MVA 765 kV Spare Reactor at Bhadla-II Substation”.

**Petitioner** : Power Grid Corporation of India Limited  
**Respondents** : Punjab State Power Corporation Limited and Others  
**Coram** : Shri Ramesh Babu V., Member  
Shri Harish Dudani, Member  
Shri Ravinder Singh Dhillon, Member



**Date of Hearing** : 16.12.2025  
**Parties Present** : Ms. Supriya Singh, PGCIL

**Record of Proceedings**

The matters were heard through virtual hearing.

2. These Petitions have been filed for the determination of the transmission tariff for the 2024-29 period. During the course of the hearing, the Petitioner's representative briefed on the Petitions and requested that the transmission tariff be allowed as claimed in these Petitions. She further submitted that all the information sought through the Technical Validation letters has been filed in the captioned Petitions.

3. After the hearing, the Commission directed as under:

- a) Issue notice to all the Respondents;
- b) The Respondents, including PSTCL, to file their respective replies, if any, within four weeks, with a copy to the Petitioner, who may file its rejoinder, if any, within two weeks, thereafter.
- c) In Petition No. 562/TT/2025, the Petitioner is seeking the proposed COD of the transmission asset under Regulation 5 of the 2024 Tariff Regulations, as the downstream asset, i.e., the 220 kV line of PSTCL, is not ready. PSTCL, in its reply to submit, *inter alia*, the reasons for the delay in commissioning the downstream asset.

4. The Petitioner is further directed to submit the following information in the present Petitions, on an affidavit, with a copy to the Respondents, within four weeks:

- i. The Petitioner to reconcile and furnish justification concerning the Plant and Machinery cost for calculation of Initial Spares as per the Auditor's Certificate and the details as furnished in Form-5.
- ii. Furnish a single consolidated loan schedule for each source and summarise it to determine the net loan schedule in Excel format (Form-9C).
- iii. Liability Flow Statements in Excel format.
- iv. Justification for the variation in the awarded cost as against the estimated competition cost.
- v. Form-12 in Petition Nos. 729/TT/2025 and 730/TT/2025.

5. The above matters will be listed for further hearing on **17.2.2026**.

**By order of the Commission**

sd/-  
(T. D. Pant)  
Joint Chief (Law)

