

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 826/TT/2025

- Subject : Petition for determination of the transmission tariff for the 2024-29 tariff period for 2x500 MVA, 400/220 kV ICT at Pune (Shikrapur) along with associated ICT bays and 4 Nos. 220 kV Line bays under "Western Region Expansion Scheme-XXVI" in the Western Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Madhya Pradesh Power Management Company Limited (MPPMCL) and 7 Others.

Petition No. 836/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for the Asset: 500 MVA, 400/220 kV ICT at Fatehgarh-II Sub-station along with associated bays under "Augmentation of Transformation Capacity by 1X500 MVA 400/220 kV ICT (6th) at Fatehgarh-II Pooling Station to cater to the N-1 Contingency requirement at Fatehgarh-II Pooling Station" in the Northern Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Uttar Pradesh Power Corporation Limited (UPPCL) and 15 Others.

Petition No. 742/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for the Asset-1: 500 MVA, 400/220 kV ICT-III along with associated Bays (427 & 211) at Bikaner Pooling Station Sub-station under "Augmentation of Transformation Capacity by 1x500 MVA 400/220 kV (3rd) to cater to the N-1 contingency requirement at Bikaner Pooling Station" in the Northern Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Uttar Pradesh Power Corporation Limited (UPPCL) and 14 Others.



Petition No. 732/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for the asset (04 Nos.) under “Strengthening of OPGW network within ER Grid and Connectivity with other regions” in the Eastern Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Bihar State Power (Holding) Company Limited (BSPHCL) and 5 Others.

Petition No. 821/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for the assets (02 Nos.) under “Establishment of Reliable Communication Scheme under Central Sector” in the Eastern Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Bihar State Power (Holding) Company Limited (BSPHCL) and 5 Others.

Petition No. 878/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for “One no. 220 kV Line Bay (Bay no. 206) at Bhuj Pooling Station for providing Connectivity to M/s Ayana Renewable Energy Ltd. (100 MW)” under “Implementation of one no. 220 kV line bay at Bhuj Pooling Station for providing connectivity to M/s NTPC Renewable Energy Ltd. (300 MW)” in the Western Region.
- Petitioner : Power Grid Corporation of India Limited (PGCIL).
- Respondents : Madhya Pradesh Power Management Company Limited (MPPMCL) and 7 Others.

Petition No. 831/TT/2025

- Subject : Petition for determination of transmission tariff for the 2024-29 tariff period for the Asset-1: 1 no. 220 kV line bay at Amritsar Sub-station (bay no. 213) under “Requirement of 1 no. 220 kV line bay at 400/220 kV Amritsar (PG) by PSTCL” in the Northern Region.



Petitioner : Power Grid Corporation of India Limited (PGCIL).

Respondents : Punjab State Power Corporation Limited (PSPCL) and 16 Others.

Date of Hearing : **16.12.2025**

Coram : Shri Ramesh Babu V., Member
Shri Harish Dudani, Member
Shri Ravinder Singh Dhillon, Member

Parties Present : Shri Anup Jain, Advocate, MSEDCL
Shri Rajiv Naik, Advocate, MSEDCL
Shri Shashwat Dubey, Advocate, MSEDCL
Shri Zafrul Hassan, PGCIL
Shri Angaru Naresh Kumar, PGCIL
Shri Vivek Kumar Singh, PGCIL
Ms. Suchitra Rani Gautam, PGCIL
Ms. Supriya Singh, PGCIL
Shri Divyanshu Mishra, PGCIL
Shri Arjun Malhotra, PGCIL
Shri Yogeshwar, CTUIL
Shri Ranjeet Singh Rajput, CTUIL
Ms. Priyanshi Jadia, CTUIL

Record of Proceedings

During the course of the hearing, the representative(s) of the Petitioner submitted that these Petitions have been filed for the determination of the transmission tariff for the 2024-29 tariff period.

2. The representative for the Petitioner in Petition No. 831/TT/2025 requested time to file the CTUIL Completion Certificate.
3. The learned counsel for MSEDCL (Respondent No.2) in Petition No. 826/TT/2025, sought four weeks' time to file its reply in the matter.
4. After the hearing, the Commission directed as under:
 - i. Implead CTUIL as a Respondent in Petition No. 878/TT/2025 and serve a copy of the Petition on it within a week.
 - ii. Issue notice to the Respondents;
 - iii. The Respondents to file their respective replies, within four (4) weeks, with an advance copy to the Petitioner, who may file its rejoinder, if any, within two weeks thereafter.



5. The Petitioner is directed to submit the information in the following Petitions, on an affidavit, with a copy to the Respondents, within four weeks:

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- a. CTUIL Certificate as per Regulation 27(1)(c) of the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023.
- b. Initial Spares discharge details.
- c. Form 5A with complete details including the award cost and justification for the variation in the award cost and completion cost, if any.
- d. Computation of the Notional IDC in Excel format with proper linkages.
- e. Form-9C in Excel format with proper linkages for the 2024-29 tariff period.
- f. Details of the time overrun in respect of the transmission asset as per the format below:

Asset Name	Activity Name	Original Schedule			Actual Schedule			Time Overrun (in days)	Reason for Delay
		Start	End	Days	Start	End	Days		

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- a. Form 9C in Excel format for Asset-1.
- b. Cash IDC Statement in Excel format for Asset-1.
- c. Reconciliation of P&M Cost as per the Auditor's Certificate, Form 13 and Form 5 for Asset-1 for computation of the Initial Spares.

Petition No. 742/TT/2025

- a. CMD Certificate as per Regulation 26(3)(a) of the Indian Electricity Grid Code Regulations, 2023.
- b. RCE for cost over-run of ₹3.34 lakh.
- c. Form-9C in Excel format with proper linkages.
- d. Clarification why Notional IDC has been claimed under 19(2)(b) of the 2019 Tariff Regulations instead of the 2024 Tariff Regulations (as the tariff has been claimed for the 2024-29 tariff period).
- e. Computation of the Revised Notional IDC in Excel format with proper linkages.
- f. Detailed calculations of the interest rates considered for each loan in Form-9C.
- g. As per Form-12A provided by the Petitioner vide affidavit dated 13.6.2025, the start and completion date of supplies work was 15.4.2024 and 29.10.2023, respectively. Clarify the same and also clarify the time overrun in case of supply work.



Petition No. 732/TT/2025

- The detailed comparison of the Awarded Cost vis-à-vis the Completion Cost for Asset-II and Asset-IV.
- The calculation of the Notional IDC for Asset-II, Asset-III & Asset-IV in Excel format with linkages.
- Form-9C in Excel format for all the assets.
- The cash IDC statement in Excel format for Asset-II and Asset-IV.
- Form 12 (Details of the time overrun) for Asset-III and Asset-IV.
- RCE-II in case of Asset-II

Petition No. 821/TT/2025

- The activity-wise time delay justification as per the format mentioned below:

Activity wise details	Asset									
	Original Schedule			Actual Schedule			Time Overrun days (Gross Delay)	Time Overrun days (New Delay)	Reason for Delay	Supporting Documents
	Start	End	Days	Start	End	Days				

- The details of the time overrun due to the shutdown issues as per the format mentioned below:

S. No	Location	Shutdown						Time Delay (Days)	Remarks	Supporting Documents
		Required (Date)			Approved (Date)					
		From (Date)	To (Date)	Total	From (Date)	To (Date)	Total			

- The details of the time overrun due to RoW issues as per the format mentioned below:

Asset									
S. No	Right of Way Issue	Time Overrun days	Location	Time Delay		Total Delay (Days)	Net Delay (Days)	Remarks	Supporting Documents
				From	To				



- d. Package-wise and vendor-wise details of the ACE claimed in the 2024-29 tariff period.
- e. Excel sheets with proper linkages for Form-9C for the tariff period 2024-29.
- f. The detailed calculations of the interest rates considered for each loan in Form-9C.
- g. Reconciliation of P&M Cost as per the Auditor's Certificate, Form 13 and Form 5 for the transmission assets for computation of the Initial Spares.
- h. Computation of the Notional IDC in Excel format.
- i. Revised Form-12 for both the transmission assets.

Petition No. 878/TT/2025

- a. The current status of readiness of the downstream transmission system of the renewable generators.
- b. Reconciliation of the P&M Cost as per the Auditor's Certificate, Form-13 and Form-5 for Asset-1 for computation of the Initial Spares.
- c. Form 9C in Excel format for Asset-1.
- d. Detailed calculations of the interest rates considered for each loan in Form-9C.
- e. Initial Spares Discharge Statement.
- f. The IDC discharge statement for the transmission asset in the pdf and Excel format.

Petition No. 831/TT/2025

- a. The Completion Certificate from CTUIL as per the 2023 Grid Code Regulations.
- b. The update on the completion of the downstream asset of PSTCL.
- c. Calculation of the Notional IDC in Excel format with linkages.

6. The above matters will be listed for further hearing on **17.2.2026**.

By order of the Commission

**sd/-
(T.D. Pant)
Joint Chief (Law)**

