

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 860/TL/2025

Coram:

Shri Jishnu Barua, Chairperson

Shri Ramesh Babu V., Member

Shri Harish Dudani, Member

Shri Ravinder Singh Dhillon, Member

Date of Order: 15th January, 2026

In the matter of

Petition under Sections 14, 15, 79 (1)(e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission License and other related matters) Regulations, 2024 seeking Transmission License for Rajgarh Neemuch Power Transmission Limited.

And

In the matter of

Rajgarh Neemuch Power Transmission Limited,

2nd Floor, Novus Tower, Plot No. 18,
Sector-18, Gurugram– 122015, Haryana.

...Petitioner

Vs.

1. Central Transmission Utility of India,

Floors No. 5th-10th,
IRCON International Tower,
Tower 1, Plot No. 16, Institutional Area, Sector 32,
Gurugram – 122003, Haryana.

2. REC Power Development and Consultancy Limited,

Core-4, SCOPE Complex,
7, Lodhi Road, New Delhi-110003.

3. NTPC Limited,

Engineering Office Complex, Plot-A-8A,
Sector-24, Noida– 201301, Uttar Pradesh.

4. NTPC Renewable Energy Limited,

Engineering Office Complex, Plot-A-8A,
Sector-24, Noida– 201301, Uttar Pradesh.

5. Adani Green Energy Limited,

5th Floor, Sambhav House,
Judges Bungalow Road, Bodakdev,

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Ahmedabad -380015, Gujarat.

6. Nuclear Power Corporation of India Limited,
9-S-30, V.S. Bhavan, Anushaktinagar,
Mumbai – 400094.

7. KSK Mahanadi Power Company Limited,
8-2/293/82/A/431/A, Road No 22,
Jubilee Hills, Hyderabad – 500033.

8. Apraava Energy Private Limited,
7th Floor, Fulcrum, Sahar Road,
Andheri East, Mumbai – 400009.

9. NHPC Limited,
NHPC Office Complex, RE Division,
Sector 33 Faridabad – 121003, Haryana.

10. Greenko AP01 IREP Private Limited,
15th Floor, HT Media Building, KG Marg,
New Delhi - 110001.

11. Continuum Power Trading (TN) Private Limited,
402 & 404, Delphi, C wing, Hiranandani Business park,
Orchard Avenue, Powai, Mumbai – 400076.

12. ReNew Power Limited,
Commercial Block-1, Zone 6, Golf Course Road,
DLF City Phase-V Gurugram – 122009.

13. Adani Renewable Energy Holding Four Limited,
4th Floor, South Wing, Adani House,
Shantigram, SG Highway, Ahmedabad – 382421.

14. Torrent Solar Power Private Limited,
Torrent Power Limited, Akhakhol, Surat - 394155.

15. ReNew Green (MHP One) Private Limited,
Commercial Block -1, Golf Course Road,
DLF City, Zone 6, Sector 43, Gurgaon - 122009, Haryana.

16. Rewa Ultra Mega Solar Limited,
Urja Bhawan, Shivaji Nagar,
Bhopal – 462016.

17. Renew Solar Power Private Limited,
Renew Hub, Commercial Block-1, Zone-6,
Golf Course Road, DLF City Phase-V,
Gurugram- 122009, Haryana.

- 18. TEQ Green Power XI Private Limited,**
8th Floor, DLF Square, DLF Phase 2,
Sec. 25, Gurugram, Haryana.
- 19. Gujarat Industries Power Company Limited,**
Post Ranoli - 391 350, Vadodara – 391350, Gujarat.
- 20. Sprng Vayu Vidyut Private Limited,**
Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City,
Hadapsar, Pune – 411013.
- 21. Sprng Energy Private Limited,**
Off A-001, Upper Ground, P-5, Pentagon Tower,
Magarpatta City, Hadapsar, Pune – 411013.
- 22. Veh Wind Energy Private Limited,**
Plot No.38, Phase-2, 1st Floor, N-Heights,
Hitech City, Siddig Nagar, Hyderabad – 500081.
- 23. Viento Renewables Private Limited,**
508, Town Center II, Andheri Kurla Road Marol,
Andheri East, Maharashtra.
- 24. Anupavan Renewables Private Limited,**
508, Town Center II, Andheri Kurla Marol,
Andheri East, Maharashtra.
- 25. Tata Power Renewable Energy Limited,**
Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder,
Mumbai – 400009.
- 26. Serentica Renwables India Private Limited,**
DLF Cyber Park, 9th Floor, Tower B, Sector 20,
DLF Phase-3, Gurugram-122008.
- 27. Sarjan Realities Private Limited,**
5th Floor, Godrej Millenium,9, Koregaon Park,
Vasani Nagar Park, Pune, Maharashtra.
- 28. Avaada Energy Private Limited,**
C-11, Sector 65, Noida- 201307,
Uttar Pradesh.
- 29. Juniper Green Energy Private Limited,**
Plot No. 18, First Floor, Institutional Area Sector 32,
Gurugram-122001, Haryana.
- 30. Powerica Limited,**
9th Floor, C-Wing, Godrej Colesium,
SionTrombay Road, Sion, Mumbai- 400022.

- 31. Mounting Renewable Power Limited,**
D/8, BKT House, Trade World, Kamala City, Senapati Marg,
Lower Parel (West), Mumbai-400013, Maharashtra.
- 32. NLC India Limited,**
Office of the General Manager Projects & Business Development,
Neyveli Township, Neyveli Cuddalore District,
Tamil Nadu-600010.
- 33. Oyster Green Hybrid One Private Limited,**
Unit no 203, Trade Centre, Opp. MTNL, Bandra Kurla Complex,
Bandra East, Mumbai-400051.
- 34. Ganeko One Energy Private Limited,**
First Floor, D-2 Southern Park Building,
Saket, New Delhi- 110017.
- 35. Ganeko Two Energy Private Limited,**
First Floor, D-2 Southern Park Building,
Saket, New Delhi- 110017.
- 36. Ganeko Solar Private Limited,**
First Floor, D-2 Southern Park Building,
Saket, New Delhi- 110017.
- 37. Acme Sun Power Private Limited,**
Plot No. 152, Sector-44, Gurugram-122002, Haryana.
- 38. Acme Cleantech Solutions Private Limited,**
Plot No. 152, Sector-44,
Gurugram-122002, Haryana.
- 39. Jindal Power Limited,**
Plot No.2, Tower-B, 3rd Floor,
Sec.-32, Gurgaon-122001.
- 40. Purvah Green Power Private Limited,**
2a Lord Sinha Road First Floor Middleton Row,
Kolkata- 700071
- 41. Bhojraj Renewables Energy Private Limited,**
6th Floor, MGF Corporate Park,
Saket, New Delhi – 110017.
- 42. ABREL (RJ) Projects Limited,**
8th Floor Parsvnath Capital Towers Bhai
Vir Singh Marg, New Delhi.
- 43. Aditya Birla Renewables Subsidiary Limited,**

8th Floor Parsvnath Capital Towers Bhai
Vir Singh Marg, New Delhi.

44. Tata Power Company Limited,

Generating Station Khopoli,
P O Khopoli Power House,
Raigad- 410204, Maharashtra.

45. Arcelormittal Nippon Steel India Limited,

27km, Surat-Hazira Road, Hazira
Surat- 394270, Gujarat.

46. Dhariwal Infrastructure Limited,

C-6 Tadali Growth Centre, MIDC Tadali,
Chandrapur – 442406, Maharashtra.

47. Reliance Industries Limited,

PO Motikhavadi, Meghpar Padana,
Gagva, Jamnagar -361140, Gujarat.

48. Hindalco Industries Limited,

Mahan Aluminium- NH75-E,
Singrauli- Sidhi Road Bargawan, M.P.

49. Welspun Living Limited,

Survey No.650 & 652, Village Versamedi,
Taluka Anjar, District- Kutch - 320110.

50. Welspun Corp Limited,

Survey No.650 & 652,
Village Versamedi, Taluka Anjar,
District- Kutch - 320110.

51. MPSEZ Utilities Limited,

3rd Floor, South Wing, Adani Corporate House,
Shantigram, Nr. Vaishno Devi Circle,
S G Highway, Khodiyar, Ahmedabad, Gujarat.

52. Kutch Copper Limited,

3rd Floor, South Wing, Adani Corporate House,
Shantigram, Nr. Vaishno Devi Circle,
S G Highway, Khodiyar, Ahmedabad, Gujarat.

53. Mundra Petrochem Limited,

Commerce House-4, Prahladnagar,
Beside Shell Petrol Pump,
Ahmedabad – 380015, Gujarat.

54. Hindustan Zinc Limited,

Yashad Bhawan, Near swaroop sagar,

Udaipur, Rajasthan – 313001.

55. Khavda RE Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot No. 2, Sector-29, Gurugram - 122001.

56. Khavda II-B Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

57. Khavda II-C Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no. 2, Sector-29, Gurugram-122001.

58. KPS2 Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram - 122001.

59. KPS3 Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

60. Raipur Pool Dhamtari Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

61. Dharamjaigarh Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

62. Vataman Transmission Limited.

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

63. Khavda IV E2 Power Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

64. South Olpad Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

65. Jam Khambaliya Transmission Limited,

Power Grid Corporation of India Limited,
Saudamini, Plot no.2, Sector-29, Gurugram - 122001.

66. Khavda PS1 and 3 Transmission Limited,

Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram – 122001.

67. Khavda V-A Power Transmission Limited,
Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram - 122001.

68. MEL Power Transmission Limited,
Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram-122001.

69. Banaskantha Transco Limited,
Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram – 122001.

70. Khavda V-B1B2 Power Transmission Limited,
Power Grid Corporation of India Limited, Saudamini,
Plot no.2, Sector-29, Gurugram - 122001.

71. Bhopal Dhule Transmission Company Limited,
Unit No. 101, 1st Floor, Windsor Village,
Kolekalyan Off CST Road, Vidhyanagari Marg,
Santacruz (East),
Mumbai - 400098, Maharashtra.

72. Dhule Power Transmission Limited,
Unit No. 101, 1st Floor, Windsor Village,
Kolekalyan Off CST Road, Vidhyanagari Marg,
Santacruz (East),
Mumbai - 400098, Maharashtra.

73. Ishanagar Power Transmission Limited,
Unit No. 101, 1st Floor, Windsor Village,
Kolekalyan Off CST Road, Vidhyanagari Marg,
Santacruz (East),
Mumbai - 400098, Maharashtra.

74. Kallam Transco Limited,
Unit No. 101, 1st Floor, Windsor Village,
Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East),
Mumbai - 400098, Maharashtra.

75. Mumbai Urja Marg Limited,
DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III,
Sector-20, Gurugram - 122008.

76. Goa-Tamnar Transmission Project Limited,
DLF Cyber Park, Tower-B, 9th Floor,
Udyog Vihar Phase-III, Sector-20,
Gurugram - 122008.

77. Khavda IV C Power Transmission Limited,
DLF Cyber Park, Tower-B, 9th Floor,

Udyog Vihar Phase-III, Sector-20,
Gurugram - 122008.

78. Khavda Bhuj Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad - 382421, Gujarat.

79. Khavda II-A Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad - 382421, Gujarat.

80. WRSS XXI(A) Transco Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad - 382421, Gujarat.

81. Khavda IV A Power Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad - 382421, Gujarat.

82. Jamnagar Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway,
Ahmedabad - 382421, Gujarat.

83. Navinal Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad - 382421, Gujarat.

84. Pune-III Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway,
Ahmedabad - 382421, Gujarat.

85. WRNES Talegaon Power Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway, Ahmedabad-382421, Gujarat.

86. Mundra I Transmission Limited,
Adani Corporate House, Shantigram,
S.G. Highway,
Ahmedabad – 382421, Gujarat.

87. KPS1 Transmission Limited,
2nd Floor, Niryat Bhawan, Rao Tularam Marg,
Vasant Vihar, Opposite Army Hospital & Referral,
New Delhi - 110057.

88. Pachora Power Transmission Limited,
2nd Floor, Novus Tower, Plot No.-18,
Sector-18, Gurugram - 122015, Haryana.

- 89. Solapur Transmission Limited,**
'SAMANVAY', 600, Topovan, Ambawadi,
Ahmedabad, Gujarat.
- 90. Karera Power Transmission Limited,**
7th Floor, Fulcrum, Sahar Road,
Andheri (East), Mumbai-99.
- 91. Raghnesda RE Transmission Limited,**
Incuspaze Building, 1st- 3rd Floor, Plot No 17,
Udyog Vihar Sector 18,
Gurgaon -122015, Haryana.
- 92. Lakadia B Power Transmission Limited,**
7th Floor, Building, 9A, Twin tower,
Reliance Corporate Park,
Thane-Belapur Road, Ghansoli,
Navi Mumbai - 400701, Maharashtra.
- 93. Powergrid Corporation of India Limited**
Plot No.2, Near, IFFCO Chowk, Sector 29,
Saudamini, Haryana 122001
- 94. Chhattisgarh State Power Transmission Company Limited,**
CSPTCL, SLDC, Building, CSEB, Daganiya,
CG, Raipur, Chhattisgarh – 492013
- 95. Maharashtra State Electricity Transmission Co. Limited,**
4th Floor, "Prakashganga:", Plot No.C-19,
E-block, Bandra-Kurla Complex,
Bandra (East), Mumbai-40005
- 96. Madhya Pradesh Power Transmission Company Limited,**
Nayagaon Rampur,
Jabalpur – 482008, Madhya Pradesh.
- 97. Gujarat Energy Transmission Corporation Limited,**
Sardar Patel Vidhyut Bhavan, Race Course,
Getco, Vadodara – 390007, Gujarat.
- 98. Northern Power Distribution Company of Telangana Limited,**
TGNPDCL, H.No: 2-5-31/2, Corporate Office,
Vidyut Bhavan, Nakkalagutta,
Hanamkon da, Warangal – 506001, Telangana.
- 99. Chhattisgarh State Power Distribution Company Limited,**
4th Floor, Vidyut Sewa Bhawan, Daganiya,
Raipur– 492013, Chhattisgarh.

100. Gujarat Urja Vikas Nigam Limited,
Commerce Department 2nd Floor, Sardar Patel Vidyut Bhavan,
Race Course, Vadodara – 390007, Gujarat.

101. Maharashtra State Electricity Distribution Company Limited,
Prakashgad, Plot No G-9, A K Marg, Bandra (East),
Mumbai – 400051, Maharashtra.

...Respondents

Parties present:

Shri Hemant Singh, Advocate for the Petitioner
Shri Sam C. Mathew, Advocate, Hindalco Industries Limited
Ms. Madhuri Mittal, Advocate, Hindalco Industries Limited
Shri Ranjeet Singh Rajput, CTUIL
Shri Akshayvat Kislay, CTUIL

ORDER

The Petitioner, Rajgarh Neemuch Power Transmission Limited (hereinafter referred to as “the Petitioner”), has filed the present Petition for the grant of a transmission licence under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 (hereinafter referred to as “the Act”) read with the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “the Transmission system) for “Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II” on a Build, Own, Operate and Transfer Basis (hereinafter referred to as “the Project”) consisting of the following elements:

Sl. No.	Name of the Transmission Element	Scheduled COD
1.	Creation of New 220 kV Bus from Section (3 rd) with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation (7 th , 8 th & 9 th) at Pachora PS terminated on 220 kV Bus Section (3 rd) • 500 MVA 400/220 kV ICT - 3 Nos.	24 months from effective date as per TSA (29.09.2027)

Sl. No.	Name of the Transmission Element	Scheduled COD
	<ul style="list-style-type: none"> • 400 kV ICT bay- 3 Nos. (on Section-II) • 220 kV ICT bay- 3 Nos. (on Section-III) • 220 kV Bus Sectionaliser bays - 1 set • 220 kV BC & TBC - 1 No. each 	
2.	<p>2a. 3 Nos. 220 kV line bays for RE interconnection on Bus Section (3rd)</p> <ul style="list-style-type: none"> • 3 Nos. on Sec-III <p>2b. 1 No. 220 kV 0.16% Interconnection of Purvah Green Power Pvt. Ltd. on Bus Section (3rd)</p> <ul style="list-style-type: none"> • 1 No. on Sec-III 	
3.	<p>Pachora PS – Rajgarh (PG) 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) alongwith with associated line bays at both ends and 50 MVar (Sw LR) on each ckt at both ends</p> <ul style="list-style-type: none"> • 400 kV line bays: 4 Nos. (2 at Rajgarh (PG) & 2 at Pachora PS) • 420 kV, Switchable Line Reactors (Sw LRs): 4 Nos. (2 at Rajgarh (PG) & 2 at Pachora PS) • Switching equipment for 400 kV line reactor- 4 Nos. (2 at Rajgarh (PG) & 2 at Pachora PS) 	
4.	<p>Installation of 1x125 MVar, 420 kV bus reactor at Pachora PS (400 kV Bus Section - II)</p> <ul style="list-style-type: none"> • 125 MVar, 420 kV Bus reactor- 1 Nos. • 400 kV Bus reactor bay: 1 Nos 	
5.	<p>Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs (3rd, 4th, and 5th) at Neemuch S/s along with associated Bays</p> <ul style="list-style-type: none"> • 500 MVA 400/220 kV ICT - 3 Nos. • 400 kV ICT bay - 3 Nos. • 220 kV ICT bay- 3 Nos. (on Sec-II) • 220 kV Bus Sectionaliser bays - 1 set • 220 kV BC & TBC - 1 Nos. each 	
6.	<p>4 Nos. 220 kV Line bays at Neemuch PS for RE interconnection</p> <ul style="list-style-type: none"> • 220 kV Bays -4 Nos. on Sec-II 	
7.	<p>Neemuch PS - Pachora PS 400 kV D/c line (Quad ACSR/ AAAC/ AL59 Moose equivalent) along associated Line bays and 50 MVar Switchable Line Reactor (Sw LR) on each ckt at both ends</p>	

Sl. No.	Name of the Transmission Element	Scheduled COD
	<ul style="list-style-type: none"> • 400 kV Line bays: 4 Nos. (2 at Neemuch PS & 2 at Pachora PS) • 420 kV, Switchable Line Reactors (Sw LR): 4 Nos. (2 at Neemuch PS & 2 at Pachora PS) • Switching equipment for 400 kV line reactor- 4 Nos. (2 at Neemuch PS & 2 at Pachora PS) 	
8.	<p>Establishment of 2x500 MVA, 400/220 kV S/s at Handiya along with 2x125 MVA 420 kV Bus Reactors</p> <ul style="list-style-type: none"> • 400/220 kV ICTs: 2 Nos. • 400 kV ICT Bays: 2 Nos. • 220 kV ICT Bays: 2 Nos. • 400 kV Line bays: 6 Nos. • 220 kV line bays for MPPTCL- 8 Nos. • 125 MVA, 420 kV Bus reactor- 2 Nos. • 400 kV Bus reactor bay: 2 Nos. • 220 kV TBC bay - 1 Nos. • 220 kV BC bay - 1 Nos. <p>Future provision (space for):</p> <ul style="list-style-type: none"> • 400 kV line bays along with switchable line reactors- 6 Nos. (Sec-II) • 400/220 kV ICT along with bays-4 Nos. (1 Nos. on Sec-I & 3 Nos. on Sec-II) • 400 kV Bus Reactor along with bays: 2 Nos. (Sec-II) • 220 kV line bays: 8 Nos. (on Sec-II) • 400 kV Sectionalization bay: 1 set • 220 kV Sectionalization bay: 1 set • 220 kV TBC & BC: 1 Nos 	
9.	<p>Pachora PS - Handiya 400 kV D/c line (Quad ACSRI AAACI AL59 Moose equivalent) along with associated bays at Pachora PS end and 50 MVA Switchable Line Reactor (Sw LR) on each ckt at both ends</p> <ul style="list-style-type: none"> • 400 kV bays: 2 Nos. (at Pachora PS) • 420 kV, Sw LR: 4 Nos. (2 at Handiya & 2 at Pachora PS) • Switching equipment for 400 kV line reactor- 4 Nos. (2 at Handiya & 2 at Pachora PS) 	
10.	<p>LILO of Khandwa (PG) - Itarsi (PG) 400 kV D/c (Twin Moose) line at Handiya S/s</p>	

Sl. No.	Name of the Transmission Element	Scheduled COD
	<ul style="list-style-type: none"> The Khandwa (PG) - Itarsi (PG) 400 kV D/c line is of Twin Moose configuration and LILO shall be of similar conductor configuration. 	
11.	Installation of 1x125 MVAR, 420 kV bus reactor (2 nd) at Neemuch PS <ul style="list-style-type: none"> 125 MVAR, 420 kV Bus reactor- 1 Nos. 400 kV Bus reactor bay: 1 Nos. 	

Note:

1. TSP (Existing) of Neemuch PS shall provide space for the above scope of work (free of cost) at Neemuch PS.

2. The TSP shall coordinate with M/s GR Infra Projects (TSP of Pachora PS) for available land within Pachora PS (free of cost) and shall coordinate with RUMSL for acquisition of additional land as required for developing the scope of work at Pachora PS.

3. 400kV lines (Pachora PS - Rajgarh, Neemuch - Pachora PS & Pachora PS - Handiya), 400/220 kV, 3x500 MVA ICTs & 1x125 MVAR, 420 kV bus reactor at Pachora PS under the subject scheme shall be terminated at bus section-II of 400KV level of Pachora PS being implemented under Rajgarh Phase-II:1000MW, scheme by M/s GR Infra Projects Ltd.

4.MPPTCL to implement below scope of works in matching time-frame of Handiya (ISTS) S/s (as confirmed by MPPTCL vide e-mail dated 23.07.2024):

Sl. No.	Name of Work	Line Length (Km)
1.	LILO of both Circuit of Handia (MPPTCL) 220 to Bisonikala (TBCB) 220 kV lines at Handia 400 (New ISTS S/s).	2x10Km (Approx)
2.	LILO of Itarsi (MP) to Handia (MPPTCL) 220 kV line at Handia 400 (New ISTS S/s).	10 Km (Approx)
3.	LILO of Itarsi (MP) to Barwaha (MP) 220 kV line at Handia 400 (New ISTS S/s).	10 Km (Approx)

5. Implementation timeframe: 24 months from date of SPV transfer.

2. Based on the competitive bidding carried out by the REC Power Development and Consultancy Limited (RECPDCL), in its capacity as the Bid Process Coordinator (BPC), in accordance with the Guidelines issued by the Ministry of Power, Government

of India under Section 63 of the Act, G R Infraprojects Limited was declared a successful bidder with the lowest quoted annual transmission charges of Rs. 3,670.73 million.

3. The Commission, after considering the application of the Petitioner in light of the provisions of the Act and the Transmission Licence Regulations, in its order dated 26.12.2025, *prima facie* proposed to grant a transmission licence to the Petitioner. The relevant extracts of the order dated 26.12.2025 are extracted as under:

“23. Considering the material on record, we are prima-facie of the view that the Petitioner satisfies the conditions for the grant of inter-State transmission licence under Section 15 of the Act read with the Transmission Licence Regulations for construction, operation, and maintenance of the transmission system as described in para 1 of this order. We, therefore, direct that a public notice in two daily digital newspaper and on the Commission’s website under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to the grant of transmission licence aforesaid. The objections or suggestions, if any, be filed by any person before the Commission by 9.1.2026.”

4. A public notice under Sub-section (5) of Section 15 of the Act was published in all editions of the Hindustan Times (English) and Amar Ujala (Hindi) on 1.1.2026. No suggestions/ objections have been received from members of the public in response to the public notice.

Hearing dated 13.1.2026

5. The matter was called out for the hearing on 13.1.2026. During the course of the hearing, the learned counsel for the Petitioner submitted that no objection had been received in response to the public notice published by the Commission under sub-section (5) of Section 15 of the Act. He prayed to be granted a transmission licence. The representative of the CTUIL submitted that CTUIL has already complied with the provisions of the Transmission Licence Regulations.

6. As regards the grant of a transmission licence, Clauses (13) and (14) of Regulation 5 of the 2024 Transmission Licence Regulations provide as under:

“(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.

(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.”

7. In our order dated 26.12.2025, we had proposed to grant a transmission licence to the Petitioner company and directed the issue of public notice. In response to the public notice, no suggestions/objections have been received. CTUIL, in its letter dated 24.10.2025, has recommended the grant of a transmission licence to the Petitioner. We find that the Petitioner company meets the requirements of the Act and the Transmission Licence Regulations, 2024, for the grant of a transmission licence for the subject Transmission System mentioned in paragraph 1 of this order. Considering the submissions of the Petitioner and CTUIL, we direct that a transmission licence be granted to the Petitioner, ‘Rajgarh Neemuch Power Transmission Limited, for “Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II” on a Build, Own, Operate and Transfer basis as per the details given in paragraph 1 above.

8. The grant of the transmission licence to the Petitioner (hereinafter referred to as “the licensee”) is subject to the fulfilment of the following conditions throughout the period of the licence:

- (a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;
- (b) The transmission licensee shall comply with the provisions of the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 or any subsequent enactment thereof during the period of subsistence of the licence;
- (c) The licensee may make an application, two years before the expiry of the initial licence period, for the grant of the transmission licence for another term in accordance with Regulation 9 (2) of the 2024 Transmission Licence Regulations, which shall be considered by the Commission in accordance with law;
- (d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission licence;
- (e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of the licence fee or a part thereof for a period exceeding sixty days shall be construed as a breach of the terms and conditions of the licence;

- (f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;
- (g) The licensee shall remain bound by the provisions of the Central Electricity Regulatory Commission (Standard of Performance of inter-State transmission licensees) Regulations, 2012 or subsequent enactment thereof;
- (h) The licensee shall provide the non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2023; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time or any subsequent re-enactments thereof;
- (i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;

- (j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020, as amended from time to time;
- (k) The licensee shall remain bound by the provisions of the Act, the Rules and Regulations framed thereunder, in particular the 2024 Transmission Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;
- (l) The licensee shall ensure the execution of the Project as per the Technical Standards and Grid Standards of CEA;
- (m) The licensee shall submit all such reports or information as may be required under 2024 Transmission Licence Regulations, Standard of Performance Regulations or any other regulation of the Commission or as per the directions of the Commission as may be issued from time to time;
- (n) The licensee shall ensure that the EPC contract for the execution of work under the scope of the project is awarded through a competitive bidding process.

9. CTUIL and the Central Electricity Authority shall monitor the execution of the Project and bring to the Commission's notice any lapse on the part of the licensee in meeting the schedule for further appropriate action in accordance with the provisions of the Transmission Service Agreement executed between the licensee and the Nodal Agency, the Act and the Transmission Licence Regulations.

10. It is expected that while carrying out the survey, the Petitioner has complied with the provisions of clauses 2.5.7.3, 2.5.7.4, and 2.5.7.5 of the RfP. The Petitioner will comply with the provisions of the bidding documents and the TSA for the commissioning of the Project within the SCOD in letter and spirit.

11. An extract copy of this order is to be sent to CTUIL, CEA, and BPC for information and necessary action.

12. Petition No. 860/TL/2025 is allowed in terms of the above.

Sd/-
(Ravinder Singh Dhillon)
Member

sd/-
(Harish Dudani)
Member

sd/-
(Ramesh Babu V.)
Member

sd/-
(Jishnu Barua)
Chairperson