

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 484/TT/2025

Coram:

**Shri Ramesh Babu V., Member
Shri Harish Dudani, Member**

Date of Order: 26.02.2026

In the matter of:

Approval under Section 62 read with Section 79 (1) (d) of the Electricity Act, 2003 and under Regulation 15 (1) (a) and Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 read with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 and the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 for truing up of the transmission tariff for the 2019-24 tariff period and the determination of transmission tariff for the 2024-29 tariff period for the transmission asset under "Transmission System for controlling high Short Circuit Current level at 400 kV Thiruvalam S/s" in the Southern Region.

And in the matter of:

**Power Grid Corporation of India Limited,
SAUDAMINI, Plot No-2, Sector-29,
Gurgaon-122001 (Haryana).**

... Petitioner

Versus

- 1. Tamil Nadu Generation and Distribution Corporation Limited,
NPKRR Maaligai, 800, Anna Salai,
Chennai -600 002, Tamil Nadu.**
- 2. Kerala State Electricity Board Limited,
Vaidyuthi Bhavanam, Pattom,
Thiruvananthapuram – 695 004.**
- 3. Electricity Department,
Government of Goa, Vidyuti Bhawan,
Panaji- 403 001, Goa.**
- 4. Electricity Department,
Government of Pondicherry, 137, Netaji
Subash Chandra Bose Salai,
Pondicherry – 605 001.**



5. **Eastern Power Distribution Company of Andhra Pradesh Limited,**
APEPDCL, P&T Colony, Seethmmadhara,
Vishakhapatnam, Andhra Pradesh.
6. **Southern Power Distribution Company of Andhra Pradesh Limited,**
19-13-65/A, Srinivasapuram, Tiruchanoor Road,
Tirupati – 517 503, Andhra Pradesh.
7. **Andhra Pradesh Central Power Distribution Company Limited,**
Corporate Office, Beside Polytechnic College, ITI Road,
Vijayawada – 520 008, Krishna District, Andhra Pradesh.
8. **Southern Power Distribution Company of Telangana Limited,**
6-1-50, Corporate Office, Mint Compound,
Hyderabad – 500 063, Telangana.
9. **Northern Power Distribution Company of Telangana Limited,**
H.No. 2-5-3 ½, Vidyut Bhawan, Corporate Office, Nakkal,
Gutta, Hanamkonda, Warangal – 506 001, Telangana.
10. **Bangalore Electricity Supply Company Limited,**
Corporate Office, K. R. Circle,
Bangalore – 560 001, Karnataka.
11. **Gulbarga Electricity Supply Company Limited,**
Corporate Office, Station Main Road, Opposite Parivar,
Hotel, Gulbarga (Kalburgi) – 585 102, Karnataka.
12. **Hubli Electricity Supply Company Limited,**
Navanagar, PB Road, Hubli – 580 025, Karnataka.
13. **Mangalore Electricity Supply Company Limited,**
Corporate office, 1st Floor, Mescom Bhavan,
Kavoor Cross Road, Bejai,
Mangalore-575004, Karnataka.
14. **Chamundeswari Electricity Supply Company Limited,**
Corporate Office, 29, Vijayanagara 2nd Stage, Hinkal,
Mysuru – 570 017 Karnataka.

....Respondent(s)

For Petitioner: Shri Zafrul Hasan, PGCIL
Shri Angaru Naresh Kumar, PGCIL
Shri Arjun Mallhotra, PGCIL
Shri Mukesh Bhakar, PGCIL
Shri Piyush Awwasthi, PGCIL



ORDER

The instant Petition has been filed by Power Grid Corporation of India Limited (PGCIL) (hereinafter referred to as “the Petitioner”) for truing up of the transmission tariff for the 2019-24 tariff period under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 (hereinafter referred to as “the 2019 Tariff Regulations”) and the determination of the transmission tariff for the 2024-29 tariff period under the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 (hereinafter referred to as “the 2024 Tariff Regulations”) in respect of the following transmission asset under “Transmission System for controlling high Short Circuit Current level at 400kV Thiruvalem S/s” (hereinafter referred to as “the transmission project) in the Southern Region.

Asset	Asset Name	COD
Asset-1	(i) Installation of 12 Ω , 420 kV fault limiting bus series reactors at Thiruvalem Sub-station between Bus Section-A and Bus Section-B & Bus Section-B and Bus section-C along with 4 nos. 400 kV bays for 2 nos. series bus reactors + 1 no. tie bay (ii) Opening of one of the bus (other than on which fault limiting bus series reactors are being installed) between the above-mentioned bus sections through suitable arrangement. (iii) Bypass of Kolar-Thiruvalem and Thiruvalem-Sriperumbudur 400 kV Single Circuit line to form Kolar-Sriperumbudur 400 kV Single Circuit direct line	13.4.2022

2. The Petitioner has made the following prayers in the instant Petition:

- a) *“Approve the trued-up Transmission Tariff for 2019-24 period and transmission tariff for 2024-29 period for the assets covered under this petition, as per para 20 and 21 above.*



- b) *Admit the capital cost claimed, and additional capitalization incurred during 2019-24 and projected during 2024-29.*
- c) *Allow the petitioner to recover the shortfall or refund the excess Annual Fixed Charges, on account of Return on Equity due to change in applicable Minimum Alternate/Corporate Income Tax rate as per the Income Tax Act, 1961 (as amended from time to time) of the respective financial year directly without making any application before the Commission as provided in Tariff Regulations 2019 and Tariff Regulations, 2024 as per para 20 and 21 above for respective period.*
- d) *Approve the reimbursement of expenditure by the beneficiaries towards petition filing fee, and expenditure on publishing of notices in newspapers in terms of Regulation 94 (1) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024, and other expenditure (if any) in relation to the filing of petition.*
- e) *Allow the petitioner to bill and recover RLDC fees & charges and Licensee fee separately from the respondents in terms of Regulation 94 (3) and (4) Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.*
- f) *Allow the petitioner to bill and adjust impact on Interest on Loan due to change in Interest rate on account of floating rate of interest applicable during 2024-29 period, if any, from the respondents.*
- g) *Allow the petitioner to file a separate petition before the Commission for claiming the overall security expenses and consequential IOWC on that security expenses as mentioned at para 27 above.*
- h) *Allow the petitioner to file a separate petition before the Commission for claiming the overall insurance expenses and consequential IOWC on that insurance expenses as mentioned at para 27 above.*
- i) *Allow the petitioner to file a separate petition before the Commission for claiming the overall capital spares at the end of tariff period as per actual as mentioned at Para 27 above.*
- j) *Allow the petitioner to claim expenses of CTUIL borne by POWERGRID through a separate petition as mentioned at para 28 above.*
- k) *Allow the Petitioner to bill and recover GST on Transmission Charges separately from the respondents, if GST on transmission is levied at any rate in future. Further, any taxes including GST and duties including cess etc. imposed by any statutory/Govt./municipal authorities shall be allowed to be recovered from the beneficiaries*

and pass such other relief as the Commission deems fit and appropriate under the circumstances of the case and in the interest of justice.”

Background

3. The brief facts of the case are as under:

a. The Investment Approval (IA) for the transmission project was accorded by

