

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**Petition No. 148/MP/2026 along with IA No. 42/2026**

- Subject : Petition under Section 79(1 )(f) of the Electricity Act, 2003 read with Regulations 41 and 42 of the CERC (Connectivity and General Network Access to the inter-state Transmission System) Regulations, 2022 seeking relaxation and condonation of delay in furnishing Conn- BG1 and Conn-BG3 under Regulation 37(10)(d)(ii) of the CERC (Connectivity and General Network Access to the inter-State Transmission System) (Third Amendment) Regulations, 2025 and protection of approval granted for additional 45 MW generation capacity forming part of the Petitioner's Hybrid Power Project.
- Petitioner : VEH Jayin Renewables Private Limited (VJRPL)
- Respondent : Central Transmission Utility of India Limited (CTUIL)
- Date of Hearing : **25.3.2026**
- Coram : Shri Jishnu Barua, Chairperson  
Shri Ramesh Babu V., Member  
Shri Harish Dudani, Member  
Shri Ravinder Singh Dhillon, Member
- Parties Present : Shri Sanjay Sen, Sr. Advocate, VJRPL  
Ms. Mazag Andrabi, Advocate, VJRPL  
Ms. Mandakini Ghosh, Advocate, VJRPL  
Ms. Neha Dabral, Advocate, VJRPL  
Shri Rikit Shahi, Advocate, VJRPL

**Record of Proceedings**

The learned senior counsel for the Petitioner, VJRPL, submitted that the present Petition has been filed *inter alia* seeking relaxation and condonation of delay in furnishing Conn-BG1 and Conn-BG3 in respect of the additional 45 MW generation capacity approved under Regulation 5.2 of the GNA Regulations, and consequential protection and continuation of the approval granted for the said additional capacity. The learned senior counsel mainly submitted as under:

- (a) The Petitioner was granted the connectivity for 151.8 MW at Rajgarh S/s in respect of its Hybrid Project under the erstwhile 2009 Connectivity Regulations, which was later converted into the connectivity under the GNA Regulations. Thereafter, the Petitioner also applied under Regulation 5.2 of the GNA Regulations seeking the addition of 45 MW generation capacity from a solar source within the quantum of connectivity already granted, which was approved by CTUIL on 9.11.2023.

(b) On 31.8.2025, the Third Amendment to the GNA Regulations was notified, which came into force w.e.f. 9.9.2025, and by virtue of Regulation 37.10(d), the said amendment introduced fresh compliance requirements in respect of additional generation capacity approved under Regulation 5.2, prior to the notification of the amendment, including furnishing of Conn-BG1 and Conn-BG2 within the prescribed timeline, failing which such approval was liable to be revoked.

(c) Pursuant to the above, CTUIL *vide* notice dated 6.11.2025 directed the Petitioner to furnish Conn-BG1 (Rs. 50 lakh) and Conn-BG3 (Rs. 90 lakh) in respect of the additional capacity of 45 MW within two months from the date of effectiveness of the Third Amendment (i.e. on or before 8.11.2025) failing which the approval of the additional generation capacity would be liable to be revoked.

(d) Since the above notice was issued only two days before the deadline, the Petitioner *vide* letter dated 7.11.2025, requested a short extension of fifteen working days for the submission of the said bank guarantees. However, no response was received from CTUIL and on 8.12.2025, the Petitioner submitted the Conn-BG1 and Conn-BG3, both dated 5.12.2025, to CTUIL with a brief procedural delay.

(e) However, CTUIL, *vide* letter dated 23.1.2026, informed the Petitioner that, in terms of GNA Regulations, extension of the time period for submissions of bank guarantees was not permissible, and therefore, the bank guarantees furnished by the Petitioner beyond the stipulated timeline could not be accepted. Thereafter, on 16.3.2026, CTUIL also revoked the approval granted to the Petitioner for the additional generation capacity of 45 MW (solar) granted under Regulation 5.2 of the GNA Regulations.

(f) The Petitioner's 45 MW solar project is presently at an advanced stage of commissioning, and due to the revocation of connectivity for this additional capacity, the Petitioner is not able to commence the trial run operations. Moreover, CTUIL is also not processing the technical data submitted by the Petitioner for CONN-TD-4.

(g) Accordingly, the Petitioner is also pressing for interim directions to CTUIL to permit the Petitioner to continue all commissioning and associated activities in respect of its 151.8 MW Project and the additional 45 MW Solar Project without prejudice to the rights and contentions of parties, and to process the technical data submitted by the Petitioner and issue the connection details in CONN-TD-4.

(h) The Commission has already allowed similar reliefs in previous cases, wherein the generator was on the verge of commissioning their Projects, and thus, similar relief(s) may also be allowed in this case. In this regard, the reliance was placed on the Record of Proceedings dated 22.5.2025 in Petition No. 346/MP/2025 and Anr.

2. After considering the submissions made by the learned counsel for the Petitioner, the Commission ordered as under:

(a) Admit and issue notice to the Respondent.

(b) The Respondent to file its reply, if any, within a week with a copy to the Petitioner, who may file its rejoinder within a week thereafter.

(c) As regards interim relief(s), the Commission did not find it appropriate to pass any interim directions at this stage without hearing CTUIL.

3. The Petition, along with IA, will be listed for the hearing on **16.4.2026**

**By order of the Commission**

**Sd/-**

**(T.D. Pant)**

**Joint Chief (Law)**